

ILLINOIS POWER AGENCY WINTER 2021 UTILITY-SCALE WIND RFP ILLUSTRATIVE PART 1 FORM

Pursuant to Illinois Public Act 99-0906, the Illinois Power Agency (“IPA”) filed a Revised Long-Term Renewable Resources Procurement Plan (“Revised Long-Term Plan”) on October 21, 2019 as its first update to the Initial Long-Term Plan, which provides for a procurement event for 1,000,000 renewable energy credits (“RECs”) delivered annually from new utility-scale wind projects for the portfolios of Ameren Illinois Company (“AIC”), Commonwealth Edison Company (“ComEd”), and MidAmerican Energy Company (“MEC”) through a Utility-Scale Wind RFP. Each of AIC, ComEd, and MEC is referred to as a “Company”.

The Part 1 Proposal consists of the online Part 1 Form and attachments that are uploaded to the application website (or sent to the Procurement Administrator via email). Before completing the Part 1 Form for the Utility-Scale Wind RFP, please review the RFP Rules and the Renewable Energy Credit Agreement (“REC Contract”) so that you understand the conditions under which the Utility-Scale Wind RFP will be conducted. These documents are available on the procurement website, www.ipa-energyrfp.com.

By submitting a Part 1 Proposal in response to the Utility-Scale Wind RFP, you agree to all the terms and conditions of the Utility-Scale Wind RFP.

Any information that you provide in this Part 1 Proposal is provided on a confidential basis to the Procurement Administrator and may be provided on a confidential basis to the Procurement Monitor, to the IPA, or to the Staff of the Illinois Commerce Commission (“Commission”). Any information provided to AIC, ComEd, or MEC will also be provided to the Procurement Monitor.

INSTRUCTIONS FOR PROPOSAL

Bidders use the online Part 1 Form and upload required documents to respond to the qualification standards of the RFP Rules. Bidders request login credentials for the application website from the Procurement Administrator via email (Illinois-RFP@nera.com) or by submitting the [Qualification Registration Form](#) on the Qualification Forms page of the procurement website.

A Part 1 Proposal serves to present the qualification for a single Project. To the extent that an entity or group of entities is intending to present several Projects, a different Part 1 Proposal must be presented for each such Project, with each Part 1 Proposal submitted using project-specific credentials to access the online Part 1 Form.

The Procurement Administrator evaluates Bids submitted in accordance with this RFP for each Project that qualifies pursuant to a successful Part 1 Proposal and a Part 2 Proposal that fulfills all the requirements of the RFP Rules.

Please complete all sections. If a section does not pertain to you, you will be required to check a box and move on to the next section.

I. Part 1 Proposal Submission

Bidders must:

- Complete the online Part 1 Form in its entirety;
- Submit any documents, including Inserts, required to support the Part 1 Form by email to Illinois-RFP@nera.com or by upload to the application website.

All times are Central Prevailing Times (“CPT”) unless specifically noted.

The online Part 1 Form must be submitted no later than 12 PM (noon) CPT on February 18, 2021 (the Part 1 Date).

Some of the documents required to support the online Part 1 Form are “Inserts”. Each of these Inserts will be available as a separate form on the procurement website or from the Procurement Administrator. A Bidder that is required to submit a particular Insert will complete the form and upload the form to the application website (or send the form by email). If the Insert requires a signature, such insert may be:

- Printed, signed, scanned, and uploaded to the online Part 1 Form;
- or
- Submitted with a digital signature and a document or information verifying the identity of the signatory. Electronic signatures (e.g., a picture of a signature by opposition to a digital signature entered through software such as that offered by DocuSign) are not acceptable.

For illustrative purposes, the Inserts are shown throughout this Part 1 Form in blue boxes. The format and exact content of the Inserts may differ from the illustrative Inserts provided through this Part 1 Form. **Fields for upload of other documents are designated by a paperclip.**

Inquiries may be directed to the Procurement Administrator through the “Ask a Question” page on the procurement website at www.ipa-energyrfp.com.

II. Part 1 Proposal Processing

Information regarding the processing of the Proposal will be provided as a separate document to Bidders.

PART 1 FORM

1. Basic Information

First Item: Name of the Project

THE BIDDER MUST PROVIDE A NAME FOR THE PROJECT THAT THE BIDDER WILL CONSISTENTLY USE THROUGHOUT THE PROPOSAL. Once the Part 1 Proposal is complete, the name of the Project cannot be changed.

Name of the Project

Second Item: Identity and Contact Information for the Seller

The Seller is the entity that will sign the REC Contract for the Project if the Project is selected through this RFP and its Bid is approved by the Commission. **The Seller must be an entity that has been formed as of the Part 1 Date. PLEASE PROVIDE THE FOLLOWING INFORMATION FOR THE SELLER.**

Legal Name of Seller

Street Address

City

State

Zip Code

Date at Which the Seller Was Formed

Website (of Seller, Seller's parent, or Seller's affiliate named in the Part 1 Proposal)

Third Item: Officer of the Seller

The Officer of the Seller must be an officer, a director, or an individual otherwise empowered to undertake contracts and bind the Seller. **THE OFFICER OF THE SELLER WHOSE CONTACT INFORMATION IS PROVIDED BELOW MUST MAKE ALL REPRESENTATIONS REQUIRED IN THE PART 1 PROPOSAL AND PART 2 PROPOSAL FOR THE PROJECT.**

The Officer of the Seller may make all representations required in the Part 1 and Part 2 Proposals at one time. **A BIDDER THAT AVAILS ITSELF OF THIS OPTION MAY SUBMIT THE P2 CERTIFICATIONS INSERT DURING THE PART 1 WINDOW FOR EARLY PROCESSING.** The P2 Certifications Insert is available on the procurement website.

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It is expected that, if the Project is selected and the Bid approved by the Commission, the Officer of the Seller would sign the applicable supplier contracts. Should the Officer of the Seller not be available to sign for this purpose, each applicable Company will be advised of this fact. The Seller will name another individual to sign and the Seller will confirm that this individual is empowered to undertake contracts and bind the Seller.

PLEASE PROVIDE THE CONTACT INFORMATION FOR THE OFFICER OF THE SELLER BELOW.

Given Name(s) of the Officer of the Seller

Last Name

Title

Street Address

City

State

Zip Code

Business Telephone No.

Mobile Telephone No.

Email Address

Fourth Item: Identity and Contact Information for the Bidder

The Bidder is the entity or entities submitting the Proposal. If the Bidder is presenting a Proposal for a single Project, the Bidder and the Seller must be the same entity.

Is the Bidder presenting a Proposal for a single Project?

Yes

No

If YES, please proceed to the next item.

If NO, please provide the information required by this item.

A Bidder that is presenting multiple Proposals for multiple Projects with different Sellers must be identified either as the parent company of all such affiliated entities or the Bidder must be identified by naming all such affiliated entities together.

Are the Bidder and the Seller the same entity for the Project?

Yes

No

If YES, please proceed to the next item.

If NO, please provide the information required by this item.

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PLEASE PROVIDE THE FOLLOWING INFORMATION FOR THE BIDDER.

Legal Name of Bidder

Street Address

City

State

Zip Code

Fifth Item: Representatives

The Bidder must identify the individual or individuals responsible for submission of the Proposal and provide full contact information for each individual, including an address, business phone number, mobile phone number, and email address. These individuals, each a “Representative”, must be authorized to act on behalf of the Bidder and on behalf of the Seller. The Procurement Administrator sends all correspondence related to the procurement event to the Representatives, including confidential information required to submit Bids on the Bid Date.

THE BIDDER MUST IDENTIFY ONE (1) REPRESENTATIVE BY COMPLETING THE CONTACT INFORMATION FOR THE REPRESENTATIVE IN THE FIELDS BELOW.

Given Name(s) of Representative

Last Name of Representative

Title

Street Address

City

State

Zip Code

Business Telephone No.

Mobile Telephone No.

Email Address

Does the Bidder wish to name additional Representatives to be copied on all communications from the Procurement Administrator?

Yes

No

If NO, please proceed to the next section.

If YES, please continue to the next question in this section.

If the Bidder is presenting Proposals for multiple Projects with different Sellers, the Bidder must identify the same Representatives for all such Proposals. Such Bidder is only required to submit the information regarding the Representatives once in a Part 1 Proposal for one of the Projects.

Has the Bidder already designated additional Representatives in a previously submitted Part 1 Proposal for another Project?

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Yes

No

If YES, these additional Representatives serve for all Projects presented by the Bidder. Please proceed to the next section.

If NO, the Bidder may designate up to three (3) additional Representatives by fully completing the Representative Insert prepared for this purpose.

PLEASE FULLY COMPLETE THE REPRESENTATIVE INSERT. THE REPRESENTATIVE INSERT MAY BE PROVIDED BY EMAIL OR BY UPLOAD TO THE APPLICATION WEBSITE. THE REPRESENTATIVE INSERT IS AVAILABLE ON THE PROCUREMENT WEBSITE. The Representative Insert is also labelled INSERT #P1-1.

Name of Bidder

REPRESENTATIVE INSERT (#P1-1)

The Bidder may name up to three (3) Representatives, **in addition to** the Representative whose contact information is provided directly in the online Part 1 Form, by providing the information requested below. If the Bidder is presenting Proposals for multiple Projects with different Sellers, the Bidder must identify the same Representatives for all such Proposals. Such Bidder is only required to submit the information regarding the Representatives once in a Part 1 Proposal for one of the Projects.

Contact Information for Representative

Given Name(s)

Last Name

Title

Street Address

City

State

Zip Code

Business Telephone No.

Mobile Telephone No.

Email Address

Contact Information for Representative

Given Name(s)

Last Name

Title

Street Address

City

State

Zip Code

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<i>Business Telephone No.</i>	<i>Mobile Telephone No.</i>	<i>Email Address</i>
<input type="text"/>	<input type="text"/>	<input type="text"/>
Contact Information for Representative		
<i>Given Name(s)</i>	<i>Last Name</i>	
<input type="text"/>	<input type="text"/>	
<i>Title</i>		
<input type="text"/>		
<i>Street Address</i>		
<input type="text"/>		
<input type="text"/>		
<i>City</i>	<i>State</i>	<i>Zip Code</i>
<input type="text"/>	<input type="text"/>	<input type="text"/>
<i>Business Telephone No.</i>	<i>Mobile Telephone No.</i>	<i>Email Address</i>
<input type="text"/>	<input type="text"/>	<input type="text"/>

2. Project Information

First Item: Location Information for the Project

Projects that are located in a state other than Illinois or a state adjacent to Illinois are not eligible to participate in this RFP. The Bidder must provide a complete address for the Project.

Project Street Address

City

State

Zip Code

THE BIDDER MUST PROVIDE A MAP OF THE PROJECT SITE BY UPLOAD BELOW OR BY EMAIL TO THE PROCUREMENT ADMINISTRATOR:

The map of the site must clearly show the site location. The Procurement Administrator may request additional information regarding the Project site and the Part 1 Proposal will then be required to include any such additional information.

If the Project is selected by the evaluation in this RFP and approved by the Commission, the site description provided by the Bidder in its Proposal will become part of the REC Contract. With each REC delivery, the Seller will be required to represent that at least 50% of the Project is located within the physical location identified in the Proposal.

If the Project is located in ILLINOIS, please proceed to the next item.

If the Project is located in A STATE ADJACENT TO ILLINOIS, please provide the information required by this item.

PROJECTS LOCATED IN A STATE ADJACENT TO ILLINOIS MUST PROVIDE EVIDENCE THAT THE IPA HAS DETERMINED THAT THE PROJECT MEETS THE PUBLIC INTEREST CRITERIA OF THE ACT AND HAS BEEN PRE-APPROVED BY THE IPA TO BE ELIGIBLE FOR ILLINOIS RPS COMPLIANCE. Instructions for obtaining such approval are available from the Procurement Administrator.

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Second Item: Additional Information for the Project

A BIDDER MUST PROVIDE THE FOLLOWING ADDITIONAL INFORMATION FOR THE PROJECT:

Size of the Project in MW (AC rating)

The size of the Project is rounded to two (2) decimals.

Date of First Operation (actual or expected)

If the Project is operational as of the submission of the Part 1 Proposal, the Date of First Operation of the Project cannot have occurred on or before June 1, 2017. If the Project is not yet operational, the expected Date of First Operation must be on or before March 18, 2024.

Third Item: Project Maturity (through a system study or interconnection agreement)

To demonstrate project maturity, a Bidder must provide, if available for the Project, one of the following:

- i) a copy of the completed System Impact Study from PJM for the Project; or
- ii) a copy of the Preliminary System Impact Study under Definitive Planning Phase 1 (“DPP 1”) under the DPP-2020-Cycle 1 or a later study cycle for the Project from MISO; or
- iii) a copy of the fully executed interconnection agreement with MISO for the Project; or
- iv) a fully executed interconnection agreement with an electric distribution utility for the Project.

Are any of the documents i) – iv), or a document that shows that the Project is further in the interconnection process, available for the Project?



Yes

No

If NO, please proceed to the next item.

If YES, please provide all information required by this item.

THE BIDDER MUST PROVIDE ONE OF THE DOCUMENTS LISTED ABOVE BY UPLOAD BELOW OR BY EMAIL TO THE PROCUREMENT ADMINISTRATOR:

A BIDDER MUST PROVIDE THE FOLLOWING ADDITIONAL INFORMATION FOR THE PROJECT IF INTERCONNECTING WITH PJM OR MISO:

Queue/OASIS ID from PJM or Project Number from MISO

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Fourth Item: Project Maturity (through site control)

If none of the documents required by the previous item is available for the Project, then the Bidder must: (i) demonstrate control for a portion of the Project site that covers an area of at least 40 acres times the Project size; and (ii) describe the stage of development of the Project applicable to the point of interconnection and to the size of the Project.

The size of the Project determines the area for which site control must be demonstrated in the Part 1 Proposal. An Owner is an individual or entity that has ownership over the entirety or over a portion of the Project site. The area for which site control is demonstrated must be at least ____ acres (40 acres times the Project size). Documentation for this purpose must be one of the following:

- i. document showing that Bidder (or Seller or affiliate of Seller) owns the Project site;
- ii. an executed lease agreement or easement between the Bidder (or Seller or affiliate of the Seller) and the Owner or Owners; or
- iii. an executed option, between the Bidder (or Seller or affiliate of Seller) and the Owner, with a unilateral right to lease or purchase the Project site; or
- iv. a memorandum of understanding between the Owner or Owners and the Bidder (or Seller or affiliate of Seller) regarding a lease, easement, exclusive option, or sale of the Project site; or
- v. a letter of intent executed by the Owner or Owners stating the intention to deal exclusively with the Bidder (or Seller or affiliate of Seller) to enter into an agreement for a lease, an easement, an exclusive option, or the sale of the Project site; or
- vi. another document demonstrating a right to develop the Project on the site.

If the Bidder submits a document under (vi), the Procurement Administrator may require additional information. Any such document must be valid through a date no earlier than March 23, 2021, which is the date at which the REC Contracts are expected to be executed. The Procurement Administrator may require clarification or additional documentation if a document submitted to demonstrate site control expires prior to that date. The specific financial terms of the agreement with an Owner may be redacted.

PLEASE UPLOAD DOCUMENTATION DEMONSTRATING EXCLUSIVE CONTROL FOR THE REQUIRED AREA.

IF THE DOCUMENTATION PROVIDED NAMES AN AFFILIATE OF THE SELLER PLEASE CHECK THIS BOX:

Additional Documentation for Area Controlled by Owner

If the documentation demonstrating site control includes the area controlled by an Owner then no additional documentation is required for that Owner. Otherwise, (if the area controlled by an Owner is not included in the documentation provided to show site control), the Bidder must provide additional documentation from which the Procurement Administrator can verify the area controlled by such Owner in the Owner's Insert. Such additional documentation includes:

- i. tax records;

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- ii. memorandums of agreement filed with the county that provide acreage in the description of the property;
- iii. publicly available maps sufficiently detailed to allow for verification of the area controlled by each Owner;
- iv. a document signed by the Owner or an email from the Owner with the area controlled by such Owner; or
- v. other corroborating documents regarding the area controlled by such Owner.

PLEASE PROVIDE ADDITIONAL DOCUMENTATION FOR AREA (NUMBER OF ACRES) CONTROLLED BY THE OWNER AS NEEDED BY EMAIL OR BY UPLOAD TO THE APPLICATION WEBSITE.



Additional information may be required by the Procurement Administrator depending on the results of the evaluation of the documents provided.

PLEASE DESCRIBE THE STAGE OF DEVELOPMENT OF THE PROJECT APPLICABLE TO THE POINT OF INTERCONNECTION AND TO THE SIZE OF THE PROJECT. Indicate specific milestones in the development of the Project that have been reached to date in the field below.

3. Representations

The Officer of the Seller must make the representations required by the RFP Rules.

First Item: Representations about the Project

The Officer of the Seller must make certain certifications about the Project.

THE BIDDER SUBMITS THESE CERTIFICATIONS BY FULLY COMPLETING THE P1 PROJECT CERTIFICATIONS INSERT PREPARED FOR THIS PURPOSE. THE BIDDER PROVIDES THE P1 PROJECT CERTIFICATIONS INSERT BY EMAIL OR BY UPLOAD TO THE APPLICATION WEBSITE. THE P1 PROJECT CERTIFICATIONS INSERT IS AVAILABLE ON THE PROCUREMENT WEBSITE. The P1 Project Certifications Insert is also labelled INSERT #P1-2.

Name of Project

Name of Seller

This Insert may be:

- *Printed, signed, scanned, and uploaded to the online Part 1 Form;*
or
- *Submitted with a digital signature and a document or information verifying the identity of the signatory.*

Electronic signatures (e.g., a picture of a signature by opposition to a digital signature entered through software such as that offered by DocuSign) are not acceptable.

P1 PROJECT CERTIFICATIONS INSERT (#P1-2)

I, _____ [enter the name of the Officer of the Seller], certify that:

1. the Project is a “utility-scale wind project” as this term is defined in the Act and the Seller has made all investigations it deems necessary to make this determination;
2. the Project is not a repowered facility;
3. the Date of First Operation of the Project, as this term is defined by PJM EIS GATS or M-RETS, did not occur on or before June 1, 2017;
4. the Delivery Term, as such term is defined in the REC Contract, will start on the later of June 1, 2023 or the date that the first REC is issued by PJM EIS GATS or M-RETS for the Project;
5. the Project has reached the appropriate development milestones to fully expect that the Project’s Date of First Operation will be on or before March 18, 2024 and that the Project will deliver its first REC to each Company on or before June 15, 2024;
6. the Project has or will have a single revenue quality meter that satisfies the requirements of the applicable regional transmission organization, transmission provider, or distribution company and that measures or will measure its generation output;

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7. the Project is or will be registered in PJM EIS GATS or M-RETS and the Seller will deliver RECs to the Companies by delivering such RECs to each Company's PJM EIS GATS or M-RETS account in an unretired state;
8. the Project is not and will not be a generating unit whose costs are being recovered through rates regulated by Illinois or any other state or states; and
9. the information provided in the Proposal regarding the Project, including the description of the Project site, is true, up-to-date, and accurate to the best of my knowledge and belief.

Signature of Officer of the Seller

Date

Second Item: Representations about the Seller

The Officer of the Seller must make the representations required by the RFP Rules.

THE BIDDER SUBMITS THESE CERTIFICATIONS BY FULLY COMPLETING THE P1 SELLER CERTIFICATIONS INSERT PREPARED FOR THIS PURPOSE. THE BIDDER PROVIDES THE P1 SELLER CERTIFICATIONS INSERT BY EMAIL OR BY UPLOAD TO THE APPLICATION WEBSITE. THE P1 SELLER CERTIFICATIONS INSERT IS AVAILABLE ON THE PROCUREMENT WEBSITE. The P1 Seller Certifications Insert is also labelled INSERT #P1-3.

Name of Project

Name of Seller

This Insert may be:

- *Printed, signed, scanned, and uploaded to the online Part 1 Form;*
- or*
- *Submitted with a digital signature and a document or information verifying the identity of the signatory.*

Electronic signatures (e.g., a picture of a signature by opposition to a digital signature entered through software such as that offered by DocuSign) are not acceptable.

P1 SELLER CERTIFICATIONS INSERT (#P1-3)

I, _____ [enter the name of the Officer of the Seller], certify that:

1. the Seller as identified in the Proposal is the entity that will sign the REC Contracts with the Companies if the Project is selected through the RFP and the Bid is approved by the Illinois Commerce Commission;

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2. the Seller understands and accepts the terms of the REC Contract and accepts the fact that the number of REC Contracts and the counterparties under such REC Contracts will be assigned to the Seller by the Procurement Administrator;
3. the Seller acknowledges that a Collateral Requirement equal to \$4 times the annual quantity from the Project is required during the term of the REC Contract;
4. the Part 1 Proposal will remain in full force and effect until fourteen (14) business days after the Bid Date;
5. if, for any reason and due to any circumstance, any information provided in the Part 1 Proposal for a Project changes or any previous certification fails to remain valid before that date, the Bidder or Seller will notify the Procurement Administrator of such change as soon as practicable, and failing to do so may result in disqualification of the Project;
6. the submission of the Part 1 Proposal constitutes the Bidder's and the Seller's acceptance of all the terms and conditions of these RFP Rules, regardless of the outcome of the RFP or the outcome of such Proposal;
7. I have no knowledge of the Bidder being part of a bidding agreement, a bidding consortium, or any other type of agreement with another Bidder related to bidding in this RFP; and
8. All information provided in the Part 1 Proposal is true and accurate to the best of my knowledge and belief.

Signature of Officer of the Seller

Date

I, _____ [enter the name of the Officer of the Seller], certify that the Seller owns the Project and fully expects to own the Project at the time of execution of the REC Contracts.

Signature of Officer of the Seller

Date

IF A SELLER KNOWS THAT SPECIFIC INFORMATION IN THE PART 1 PROPOSAL MAY CHANGE PRIOR TO THE DECISION OF THE ILLINOIS COMMERCE COMMISSION ON THE RESULTS OF THIS PROCUREMENT EVENT, THE SELLER MUST DISCLOSE THIS FACT IN THE SPACE PROVIDED BELOW.

IF A SELLER CANNOT CERTIFY THAT IT OWNS THE PROJECT AND THAT IT WILL OWN THE PROJECT AT THE TIME OF EXECUTION OF THE REC CONTRACTS, THE SELLER MUST DISCLOSE THIS FACT IN THE SPACE PROVIDED BELOW. A Seller that does not own the Project but has full title to the RECs produced by the Project will be required to provide documentation that shows this to be the case. If a change in ownership of the Project is anticipated or possible, the Bidder must advise the Procurement Administrator. The entity named in the Part 1 Proposal as the Seller cannot be changed once the Part 1 Proposal is evaluated to be complete and such entity must be the entity that signs the REC Contracts if the Project is selected through the RFP and the Bid is approved by the Illinois Commerce Commission.

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A Bidder found to be acting in concert with another Bidder will be disqualified by the Procurement Administrator.

4. Financial Information

If the Bidder is presenting multiple Proposals for the same Seller, the Bidder is only required to submit the information required by this section once.

Has the Bidder already submitted the financial information for this Seller in a previously submitted Proposal for a Project with the same Seller?

Yes No

If YES, please proceed to the next section.

If NO, please complete the remainder of this section.

First Item: Credit Ratings for Seller

Is the Seller's senior long-term debt rated by S&P Global Ratings ("S&P"), Moody's Investors Service ("Moody's"), or Fitch Ratings ("Fitch") – in other words, is the Seller rated by one of the major rating agencies?

Yes No

If NO, please proceed to the next section.

If YES, please complete the remainder of this section.

PLEASE PROVIDE ALL AVAILABLE RATINGS FROM S&P, MOODY'S, AND FITCH FOR THE SELLER AND SPECIFY THE TYPE OF RATING.

1. Is the Seller rated by S&P?

yes no

If yes, please provide:

- The Seller's rating ___
- The type of rating ___

2. Is the Seller rated by Moody's?

yes no

If yes, please provide:

- The Seller's rating ___
- The type of rating ___

3. Is the Seller rated by Fitch?

yes no

If yes, please provide:

- The Seller's rating ___
- The type of rating ___

Second Item: Credit Ratings for Guarantor

Does the Seller intend on relying on the financial standing of a Guarantor during the supply period?

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Yes No

If NO, please proceed to the next item.

If YES, please complete this item.

PLEASE NAME THE GUARANTOR ON WHOSE FINANCIAL STANDING THE SELLER IS EXPECTING TO RELY.

Is the Guarantor's senior long-term debt rated by S&P Global Ratings ("S&P"), Moody's Investors Service ("Moody's"), or Fitch Ratings ("Fitch") – in other words, is the Guarantor rated by one of the major rating agencies?

Yes No

If NO, please proceed to the next item.

If YES, please complete this item.

PLEASE PROVIDE ALL AVAILABLE RATINGS FROM S&P, MOODY'S, AND FITCH FOR THE GUARANTOR AND SPECIFY THE TYPE OF RATING.

1. *Is the Guarantor rated by S&P?*

yes no

If yes, please provide:

- The Guarantor's rating ___
- The type of rating ___

2. *Is the Guarantor rated by Moody's?*

yes no

If yes, please provide:

- The Guarantor's rating ___
- The type of rating ___

3. *Is the Guarantor rated by Fitch?*

yes no

If yes, please provide:

- The Guarantor's rating ___
- The type of rating ___

Third Item: Agency Agreement

An Agency Agreement is a specific relationship whereby a first party, the "principal", agrees that certain defined actions by a second party, the "agent", can bind the principal. A Bidder that submits a Proposal for a Seller operating under an Agency Agreement will be subject to additional requirements in the Part 1 Proposal.

Is the Seller operating under an Agency Agreement?

Yes No

If NO, please proceed to the next item.

If YES, please see below.

THE REQUIREMENTS FOR A SELLER OPERATING UNDER AN AGENCY AGREEMENT WILL BE PROVIDED TO THE BIDDER IN A SEPARATE NOTICE.

5. Bid Participation Fee

If a Bidder is presenting Proposals for multiple Projects, the Bidder is only required to submit the information required by this section once, in a Part 1 Proposal for one of the Projects.

Has the Bidder already completed this section in a previously submitted Proposal for another Project under this Utility-Scale Wind RFP?

Yes No

If YES, please proceed to the next section.

If NO, please follow these instructions.

A BIDDER THAT DID NOT PAY A BID PARTICIPATION FEE PURSUANT TO ITS PARTICIPATION IN A PRIOR 2021 PROCUREMENT EVENT HELD ON BEHALF OF THE IPA MUST PAY ONCE A BID PARTICIPATION FEE OF \$500.

Did the Bidder participate in a prior 2021 procurement event and pay the Bid Participation Fee?

Yes No

If YES, please proceed to the next section.

If NO, please follow these instructions.

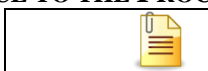
A Bidder is required to pay a non-refundable Bid Participation Fee of \$500. A Bidder that submits Proposals for multiple Projects is only required to pay a single Bid Participation Fee. Notwithstanding this provision, a Bidder consisting of a group of Sellers may, at its option, provide one Bid Participation Fee for each Project instead of providing a single Bid Participation Fee for all Projects.

A Bidder that has paid the Bid Participation Fee will not be reimbursed, even if all Projects presented by the Bidder fail to meet the requirements of the Part 1 Proposal or the Part 2 Proposal or if the Bidder decides not to continue its participation in the RFP.

Bidders must pay the Bid Participation Fee to the IPA as a condition of all Projects presented by the Bidder fulfilling the requirements of the Part 1 Proposal. The Procurement Administrator will issue instructions for the payment of the Bid Participation Fee prior to the opening of the Part 1 Window that will include the available methods of payment. Instructions for submission of the Bid Participation Fee are available from the Procurement Administrator upon request.

THE BID PARTICIPATION FEE IS DUE BY THE PART 1 DATE AND THE BIDDER MUST PROVIDE EVIDENCE OF COMPLIANCE WITH THIS REQUIREMENT WITH THE PART 1 PROPOSAL. Such evidence must show that payment has been made in accordance with the instructions issued by the Procurement Administrator.

PLEASE UPLOAD THE EVIDENCE OF PAYMENT OF THE BID PARTICIPATION FEE BELOW OR EMAIL SUCH EVIDENCE TO THE PROCUREMENT ADMINISTRATOR:



Notwithstanding whether or not a Bidder has provided evidence of payment with a Part 1 Proposal, for the Bidder to be eligible to present its Projects further in this RFP, the Procurement Administrator must be able to get confirmation from the IPA that the IPA has received payment of the Bid Participation Fee from the Bidder.

6. Option to Provide Comments

If the Bidder is presenting Proposals for multiple Projects, the Bidder may only submit the materials for this section once.

Has the Bidder already provided comments to the letters of credit under this Utility-Scale Wind RFP?

Yes

No

If YES, please proceed to the next section.

If NO, please follow these instructions.

First Item: Post-Bid Letter of Credit

The REC Contract includes, as Exhibit C, a standard Irrevocable Standby Letter of Credit for a Company that may be used to post security under the terms of the REC Contract. This letter of credit is referred to as the “Post-Bid Letter of Credit”. There are two (2) options for the Post-Bid Letter of Credit as well as more than one sample for the Letter of Full Transfer.

A Bidder may, in the Part 1 Proposal, provide comments on or propose modifications to the Post-Bid Letter of Credit drawn for the benefit of the Company. Any one of a Bidder’s comments or proposed modifications to the Post-Bid Letter of Credit may result in an addition to the list of modifications to the Post-Bid Letter of Credit approved by the Company for use by all Bidders on an optional basis.

THE BIDDER PROVIDES COMMENTS AND PROPOSES MODIFICATIONS EXCLUSIVELY BY SUBMITTING A REDLINE OF THE POST-BID LETTER OF CREDIT IN MICROSOFT WORD FORMAT. This document is provided by email or by upload to the application website.



A Bidder presenting Proposals for multiple Projects may only submit a single document with all of its comments and proposed modifications for each Post-Bid Letter of Credit option.

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Second Item: Pre-Bid Letters of Credit

A Bidder submits financial guarantees for its Project(s) by providing either cash or a letter of credit to each of the Companies. If submitting a Pre-Bid Letter of Credit for a Company, a Bidder must use the Standard Pre-Bid Letter of Credit for that Company provided as an appendix to the RFP Rules; such Bidder may include any modifications to the Standard Pre-Bid Letter of Credit acceptable to that Company and posted to the procurement website.

A Bidder may, in the Part 1 Proposal, provide comments on or propose modifications to each Pre-Bid Letter of Credit drawn for the benefit of a Company. Any one of a Bidder's comments or proposed modifications to a Pre-Bid Letter of Credit may result in an addition to the list of modifications to the Pre-Bid Letter of Credit approved by the Company for use by all Bidders on an optional basis.

THE BIDDER PROVIDES COMMENTS AND PROPOSES MODIFICATIONS EXCLUSIVELY BY SUBMITTING A REDLINE OF A PRE-BID LETTER OF CREDIT IN MICROSOFT WORD FORMAT. This document is provided by email or by upload to the application website.

Proposed Modifications to the Pre-Bid Letter of Credit for AIC



Proposed Modifications to the Pre-Bid Letter of Credit for ComEd



Proposed Modifications to the Pre-Bid Letter of Credit for MEC



A Bidder presenting Proposals for multiple Projects may only submit a single document with all of its comments and proposed modifications for each Pre-Bid Letter of Credit.

7. Justification of Omissions

IF YOU ARE UNABLE TO PROVIDE ANY OF THE DOCUMENTS OR INFORMATION REQUIRED IN THE PART 1 PROPOSAL, PLEASE JUSTIFY FULLY ANY OMISSIONS IN THE SPACE PROVIDED BELOW. IF YOU WANT TO PROVIDE ADDITIONAL INFORMATION, PLEASE DO SO BELOW.

IF YOU WANT TO PROVIDE ADDITIONAL DOCUMENTS, INCLUDING THE P2 CERTIFICATIONS INSERT, PLEASE PROVIDE THESE BY EMAIL OR BY UPLOAD TO THE APPLICATION WEBSITE (BELOW).