

**Early 2023 Procurement Event  
Capacity RFP Results**

**23 February 2023  
AIC Capacity Procurement Results**

In accordance with the Act and ICC Orders, the following information will be made public at the time of ICC approval: (i) the names of successful suppliers; (ii) the weighted average of the winning bids; and, the following information is also released provided that there are at least three (3) successful suppliers: (iii) the number of ZRCs awarded for each Planning Year. These are provided below.

**Winning Suppliers.**

Dynegy Marketing and Trade, LLC
Hoosier Energy Rural Electric Cooperative, Inc.

**Average Winning Bid Prices (\$/MW-Day).**

Zonal Resource Credits	Average Price
Summer 2023-2024	\$211.96
Fall 2023-2024	\$27.50
Winter 2023-2024	\$26.00
Spring 2023-2024	\$26.00

This procurement event is for seasonal ZRCs consistent with the order entered by the Federal Energy Regulatory Commission (“FERC”) in Docket Nos. ER22-495-000 and ER22-495-001 on August 31, 2022, which approved revisions to the Midcontinent Independent System Operator, Inc. (“MISO”) Open Access Transmission, Energy and Operating Reserve Markets Tariff to establish a seasonal resource adequacy construct. Under the supplier contract, the supplier is paid during the applicable season in the planning year only for each seasonal ZRC delivered. The months included in the “Summer” season are June, July, and August. The months included in the “Fall” season are September, October, and November. The months included in the “Winter” season are December, January, and February. The months included in the “Spring” season are March, April, and May.