

# Illinois Power Agency

([www.ipa-energyrfp.com](http://www.ipa-energyrfp.com))

## Fall 2023 Procurement Events: Block Energy and Capacity RFP (BEC RFP)

### Webcast

### Thursday, July 27, 2023

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# Questions?

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To submit questions to the panelists, **please click on the “Chat” icon on the bottom of your screen;** the chat panel will appear on the right; type in your question and click “Enter”



Presentation Materials and Q&As will be posted to

[www.ipa-energyrfp.com](http://www.ipa-energyrfp.com)

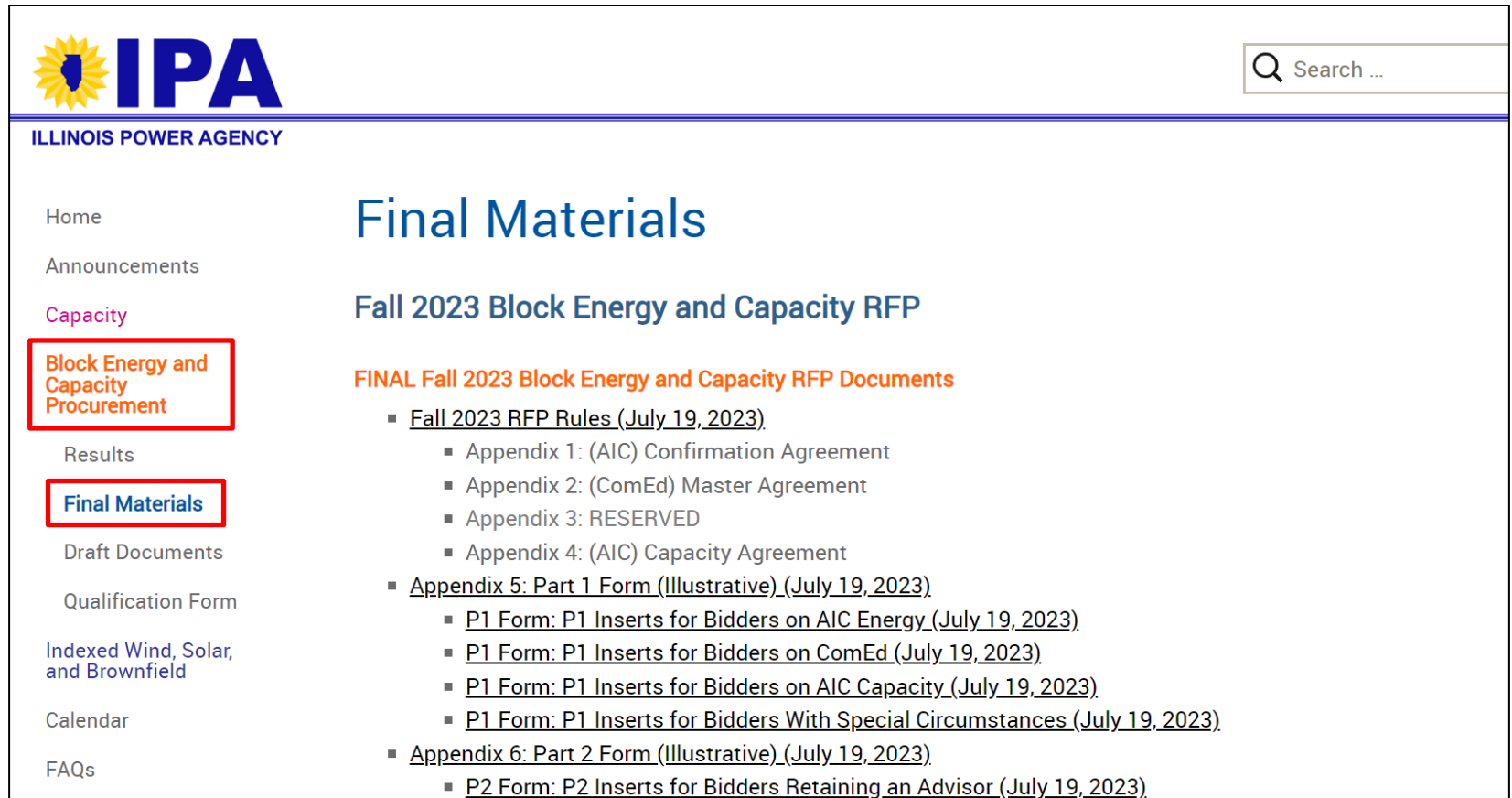
# Disclaimer

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- Any statements herein or made on the call describing or referring to the RFP and contract documents are summaries only and are qualified in their entirety by the governing documents
- The governing documents include the contract documents posted on **July 18, 2023** and the RFP documents posted on **July 19, 2023** to the procurement website, **IPA-energyRFP.com**
- Bidders bear full responsibility for reviewing and understanding these documents

# Final Contract and RFP Documents

Documentation and information available on the procurement website [www.IPA-energyRFP.com](http://www.IPA-energyRFP.com)



The screenshot shows the Illinois Power Agency website. The header includes the IPA logo and a search bar. The main navigation menu on the left lists: Home, Announcements, Capacity, Block Energy and Capacity Procurement (highlighted with a red box), Results, Final Materials (highlighted with a red box), Draft Documents, Qualification Form, Indexed Wind, Solar, and Brownfield, Calendar, and FAQs. The main content area features the heading 'Final Materials' and 'Fall 2023 Block Energy and Capacity RFP'. Below this is a sub-heading 'FINAL Fall 2023 Block Energy and Capacity RFP Documents' followed by a list of documents:

- [Fall 2023 RFP Rules \(July 19, 2023\)](#)
  - Appendix 1: (AIC) Confirmation Agreement
  - Appendix 2: (ComEd) Master Agreement
  - Appendix 3: RESERVED
  - Appendix 4: (AIC) Capacity Agreement
- [Appendix 5: Part 1 Form \(Illustrative\) \(July 19, 2023\)](#)
  - [P1 Form: P1 Inserts for Bidders on AIC Energy \(July 19, 2023\)](#)
  - [P1 Form: P1 Inserts for Bidders on ComEd \(July 19, 2023\)](#)
  - [P1 Form: P1 Inserts for Bidders on AIC Capacity \(July 19, 2023\)](#)
  - [P1 Form: P1 Inserts for Bidders With Special Circumstances \(July 19, 2023\)](#)
- [Appendix 6: Part 2 Form \(Illustrative\) \(July 19, 2023\)](#)
  - [P2 Form: P2 Inserts for Bidders Retaining an Advisor \(July 19, 2023\)](#)

# Agenda

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- Overview
- Supplier Contracts
- RFP Process Overview
- RFP Process Requirements
- Bids and Bid Forms

# Overview

# Regulatory Filings by the IPA

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- On **September 28, 2022**, the Illinois Power Agency (“IPA”) filed its Procurement Plan
- On **December 15, 2022**, the Illinois Commerce Commission (“ICC”) approved the Procurement Plan
- Procurement Plan includes procurement events under a **Block Energy and Capacity RFP (“BEC RFP”)** to be held in Fall 2023
- **NERA** serves as Procurement Administrator

# New for 2023: Energy Fuel Mix Reporting Requirements

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- In accordance with the December 15, 2022 ICC Order, the public results release for **Energy Products** will include the expected fuel mix related to winning Bids aggregated across winning bidders
- Bidders with Bids identified as winning bids will be required to provide the **Fuel Mix Report** (Appendix 18) for each Company **by 6PM on Tuesday, September 12**
  - ♦ The Fuel Mix Report provides the expected fuel mix by month and on-peak/off-peak segment for a Company
- IPA will request the actual fuel mix of supply from each winning Bidder in **December** for the preceding six months of the Planning Year and in **June** for the preceding six months of the prior Planning Year



# Block Energy and Capacity Products

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- **Block Energy:** AIC and ComEd
  - ◆ Specific quantities of on-peak and off-peak energy in monthly periods from October 1, 2023 through May 31, 2026
    - Targets for ComEd reflect 50% hedging target, which is new for 2023
  - ◆ No quantities to be procured for MidAmerican Energy Company in the Fall 2023 BEC RFP
- **Capacity:** AIC
  - ◆ Zonal Resource Credits (“ZRCs”) for a **given Season** of the 2024-2025 Planning Year and the 2025-2026 Planning Year
  - ◆ ZRCs from all zones can be offered
  - ◆ ZRCs from outside Compliance Zone subject to payment adjustment

# Energy Products

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- A **product** represents block energy for:
  - ◆ a Company
  - ◆ on-peak or off-peak hours
  - ◆ a given month
- The quantity of each product is divided into blocks of **25 MW**
- **Final targets** have been posted to the Final Materials page (dated July 25)
  - ◆ <https://www.ipa-energyrfp.com/block-energy-and-capacity/final-materials/>

# Bidders can Bid for Combinations

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- Bidders may also bid on **Combinations**, which are packages of products: Jan-Feb, Mar-Apr, Jul-Aug, Q4, June-May
- The number of blocks available in a Combination is the minimum number of blocks available in the months of the Combination

# Illustrative Example

**Table I-1. Targets for AIC (Number of Blocks of 25 MW)**

Month	On-Peak	Off-Peak	Month	On-Peak	Off-Peak
Oct 2023	7	6	Feb 2025	6	4
Nov 2023	9	8	Mar 2025		
Dec 2023	11	10	Apr 2025		
Jan 2024	12	11	May 2025		
Feb 2024	11	10	Jun 2025		
Mar 2024	9	8	Jul 2025		
Apr 2024	7	7	Aug 2025		
May 2024	8	7	Sep 2025		
Jun 2024	10	8	Oct 2025		
Jul 2024	12	9	Nov 2025	4	3
Aug 2024	12	9	Dec 2025	4	4
Sep 2024	5	3	Jan 2026	5	4
Oct 2024	4	3	Feb 2026	5	4
Nov 2024	5	4	Mar 2026	4	3
Dec 2024	6	5	Apr 2026	2	1
Jan 2025	6	5	May 2026	3	2

Product has 3 elements

- Company: AIC or ComEd
- Segment: on-peak or off-peak
- Month: e.g., Oct 2023

**Table I-3. Number of Blocks Available**

Combination	On-Peak	Off-Peak	Combination
Oct-Nov-Dec23	7	6	Jun-Aug24
Jan-Feb24	11	10	Jul-Sep24
Mar-Apr24	7	7	Oct-Dec24
Jul-Aug24	12	9	Jan-Mar25
Oct-Nov-Dec24	4	3	Apr-Jun25
Jan-Feb25	6	4	Jul-Sep25
Mar-Apr25	4	3	Oct-Dec25

Combinations: packages of products

- e.g., Mar-Apr24
- blocks available: minimum number of blocks available in the months of the Combination

# Block Energy Bid Evaluation

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- Bid Evaluation
  - ◆ The evaluation considers only Bids that **meet or beat the benchmarks**
  - ◆ Evaluation identifies the least cost package
- Benchmarks developed using confidential methodology approved by ICC

# AIC Capacity Products Are Seasonal

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- One (1) **ZRC** represents one (1) MW of Seasonal Accredited Capacity that qualifies to satisfy the resource adequacy requirement for a **given Season**, as defined by MISO, of a Planning Year in a Local Resource Zone (“LRZ” or “Zone”)
  - ◆ Summer is June – August; Fall is September – November; Winter is December – February; Spring is March – May
- ZRCs must be **transferred using Module E Capacity Tracking Tool** (“MECT”) by the Delivery Deadline specified in the contract prior to MISO’s Planning Resource Auction (“PRA”)
- Payment Adjusted for **ZRCs outside the Compliance Zone** (LRZ 4 or successor zone)

# AIC Capacity Targets

- ZRCs for a given Season of a Planning Year will be procured up to a Target for that Season
- **Final targets** are provided in the table on this slide and are also posted to the Final Materials page (dated July 25):
  - ◆ <https://www.ipa-energyrfp.com/block-energy-and-capacity/final-materials/>

Product	Forecast Requirement	ZRC Target (number ZRCs)
Summer 2024-2025	1,962	1,186
Fall 2024-2025	1,752	1,042
Winter 2024-2025	1,812	1,145
Spring 2024-2025	1,423	891
Summer 2025-2026	1,946	487
Fall 2025-2026	1,739	385
Winter 2025-2026	1,813	453
Spring 2025-2026	1,421	355

# Capacity Bids and Bid Evaluation

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- A “Bid” includes a price, in \$/MW-day, for ZRCs for a given Season, the number of ZRCs to which the price applies, and the Source Zone of the ZRCs
  - ◆ The “Source Zone” is the LRZ in which the ZRCs are located
- The evaluation of Bids proceeds independently for each Season in a Planning Year and consists of two steps
  - ◆ The evaluation considers only Bids that **meet or beat the benchmarks**
  - ◆ The evaluation selects the lowest-price Bids to fill the target for a given Season of a Planning Year
- Benchmarks developed using confidential methodology approved by ICC



# Supplier Contracts

# Final Contracts Posted on July 18

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- Separate energy contracts for AIC and ComEd
- A separate contract for AIC Capacity Products
- Each contract is standard and **non-negotiable**
- Bidders **must accept terms** of applicable supplier contract during the qualification process and prior to bidding
- Bidders with bids approved by the ICC will execute the applicable supplier contract and related documents within three (3) business days of ICC decision
- Contracts are the same as those used in Spring 2023

# Main Credit Terms – Energy Contracts

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- **Exposure** is based on MtM methodology
- Standard Letter of Credit and Guaranty are provided
- A single Guaranty may be applicable to **multiple contracts**
- Acceptable modifications to Guaranty are provided
- Collateral Requirement applies **only to Seller**

# Payment Under AIC Capacity Contract

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- For a given Source Zone and for a given Season of a Planning Year, the amount paid to the Seller is the **average of the Seller's approved Bids for such Season and Source Zone**, in \$/MW-day, multiplied by the number of ZRCs delivered, multiplied by the number of calendar days in the Season for such Planning Year
- Payment for ZRCs from other zones (outside of LRZ 4) adjusted based on Auction Clearing Price of Source Zone relative to Compliance Zone for the applicable Season
  - ◆ Examples provided as FAQs:  
<https://www.ipa-energyrfp.com/faqs/block-energy-and-capacity-faqs/?topic=contract>
- No Payment adjustment required for ZRCs from Compliance Zone (LRZ 4)

# Main Credit Terms – AIC Capacity Contract

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- **Exposure under contract:**
  - ◆ 10 % of Contract Value required on Effective Date
  - ◆ If Seller is required to pay Buyer after adjusting for ZRCs sourced from other zones: the exposure is simply the amount owed to Buyer
- Form of Letter of Credit and Guaranty provided as Attachments to AIC Capacity Contract
- Acceptable modifications to the Guaranty provided as Schedules to the Guaranty
- Collateral requirement applies **only to Seller**

# **RFP Process Overview**

# New Bidders Must Register for an Account



ILLINOIS POWER AGENCY

Home

Announcements

Capacity

Block Energy and  
Capacity  
Procurement

Results

Final Materials

Draft Documents

Qualification Form

Indexed Wind, Solar,  
and Brownfield

Calendar

FAQs

## Qualification Forms

You must log in to access the online Forms.

If you have an account, please [log in here](#).

If you do not have an account, please [register here](#).

**Register for an Account**

**Alternatively, send an email to [Illinois-RFP@nera.com](mailto:Illinois-RFP@nera.com) with:**

- Company name
- full name of contact
- mobile phone number
- email address

**The individual that registers for the account will receive an email prior to the Part 1 Window with account activation instructions.**

# **Current Account Holders do not Re-Register; All Account Holders Must Activate their Account**

- Current account holders do not need to re-register for an account
  - ◆ For Bidders that qualified to participate in a procurement event in 2021, 2022, or 2023: the email to activate the account will be sent to the Representative of the Bidder from the most recent BEC RFP (or the Early Capacity RFP) in which the Bidder submitted a successful Part 1 Proposal
  - ◆ For account holders that registered in 2021 or more recently: the email to activate the account will be sent to the person that registered for the account
- All account holders including current account holders listed on this slide must activate their account anew for this RFP by following the instructions provided in the email

**The Procurement Administrator will send instructions for accessing and completing the online qualification forms to current and new account holders prior to the opening of the Part 1 Window**



# BEC RFP Calendar

07-Aug	08-Aug	09-Aug	10-Aug	11-Aug
	<b>Part 1 Window Opens</b>			
14-Aug	15-Aug	16-Aug	17-Aug	18-Aug
	<b>Part 1 Date Bid Participation Fee Due</b>			
21-Aug	22-Aug	23-Aug	24-Aug	25-Aug
<b>Part 1 Notification</b>	<b>Part 2 Window Opens</b>			
28-Aug	29-Aug	30-Aug	31-Aug	1-Sep
			<b>Part 2 Date Bid Assurance Collateral Due for Energy</b>	
4-Sep	5-Sep	6-Sep	7-Sep	8-Sep
<b>Labor Day</b>		<b>Bidder Training</b>	<b>Bid Assurance Collateral Due for Capacity</b>	
11-Sep	12-Sep	13-Sep	14-Sep	15-Sep
<b>Energy Bids Due</b>			<b>ICC decision - Energy Products</b>	<b>Capacity Bids Due</b>
18-Sep	19-Sep	20-Sep	21-Sep	22-Sep
			<b>ICC decision - Capacity Products</b>	

# The Proposal Process is Entirely Online – Process Steps

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- Suppliers submit the **Part 1 Proposal** to become qualified bidders for one or more procurement events
- Suppliers may submit the **Part 2 Proposal** for any procurement event for which they qualified
- **Bids** are submitted and evaluated
- The Procurement Administrator and Procurement Monitor each submits a report to the Commission
- The Commission **renders a decision** on the results of each procurement event
- Contracts are fully executed
- Winning suppliers pay the **supplier fees** to the IPA

# Supplier Fee Amounts

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- Current **Estimates of Supplier Fees:**
  - **\$496** per on-peak block
  - **\$331** per off-peak block
  - **\$20** per ZRC
- **Final Supplier Fees** for the block energy and capacity procurement events will be announced four (4) business days before the applicable Bid Date

# **RFP Process Requirements**

# The Part 1 Proposal

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- Part 1 Proposal consists of:
  - ◆ Information submitted through the **online Part 1 Form**
  - ◆ Supporting **documents** (can be uploaded to the form or sent by email to the Procurement Administrator)
  - ◆ **Inserts** (stand-alone forms in Microsoft Word)
  - ◆ Payment of **Bid Participation Fee** to the IPA

<b>Part 1 Date</b>	<b>12 PM CPT on August 15, 2023</b>
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# Basic Information

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- 1. Name and Address of the Bidder**
- 2. Bidder that has not been a Supplier** to a Company as of 2016 must show that it is an Affiliate Member of PJM, Voting Member of PJM or a Certified Market Participant in MISO
- 3. Officer of the Bidder** is an individual empowered to undertake contracts and bind the Bidder
  - ◆ Signs all certifications (Part 1 and Part 2)
- 4. Representative of the Bidder** serves as contact for purposes of the RFP
- 5. Designation of Nominees.** The Representative or the Officer may name up to three Nominees (**Nominee Insert, #P1-2**)
  - ◆ Communications from the Procurement Administrator are sent to the Representative and will also be sent to the Nominees

Inserts available on procurement website

# Required Signatures

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- The **Officer of the Bidder** is required to sign several Inserts for the Part 1 and Part 2 Proposals
- The Officer of the Bidder may sign all Inserts at one time and submit these with the Part 1 Proposal for **early processing**
- Inserts may be completed
  - ◆ with a **digital signature along with an additional document or information that verifies the identity of the signatory** (i.e., a certification of completion (DocuSign), Final Audit Report (Adobe Sign), use of a document signing certificate), and **uploaded or emailed**or
  - ◆ with either a **scanned wet signature** or an **electronic signature**, and **emailed** by the signatory or with the signatory on copy

# Bid Participation Fee

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- **Bid Participation Fee of \$500** is required
  - ◆ A single Bid Participation Fee per Bidder and paid once for all 2023 Procurement Events
- **Bid Participation Fee is due** to the IPA by 12 PM (noon) on the **Part 1 Date**
- Two **electronic methods of payment**:
  - ◆ E-Pay online
  - ◆ ACH Automatic Clearing House in CCD or CCD+ format
- Payment by check is **not** an acceptable method
- For a complete set of instructions, email us at: [Illinois-RFP@nera.com](mailto:Illinois-RFP@nera.com)



# Financial Requirements

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- 1. Name of Entity on Whose Financial Standing the Bidder Relies.** Bidder chooses either to rely on its own financial standing or on the financial standing of another party (“Entity”)
- 2. Credit Ratings for the Entity.**
- 3. Financial Information for the Entity.** Annual and quarterly financial information

# Company-Specific Requirements for Energy and Capacity Products

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Separately for AIC Energy (Section 4), ComEd (Section 5), and AIC Capacity (Section 7):

- **Information to Prepare the applicable Supplier Contract Documents.** Inserts provided as a **Word document**:
  - ◆ **AIC Energy Contract Insert (#P1-3)**
  - ◆ **ComEd Contract Insert (#P1-5)**
  - ◆ **AIC Capacity Contract Insert (#P1-7)**
- **Representations of the Officer of the Bidder.**
  - ◆ **AIC Energy P1 Certifications Insert (#P1-4)**
  - ◆ **ComEd P1 Certifications Insert (#P1-6)**
  - ◆ **AIC Capacity P1 Certifications Insert (#P1-8)**
- ✓ Additional requirements for Bidders in special circumstances (sections 8 & 9)
- × **Comments on standard letters of credit will not be solicited**

# New for 2023: Fuel Mix Report Certification

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- In accordance with the December 15, 2022 ICC Order, the public results release for **Energy Products** will include the expected fuel mix related to winning Bids aggregated across winning bidders
- The **Officer of the Bidder** must make a certification relating to Fuel Mix Report (Appendix 18) in the P1 Certification Insert for each procurement event for which the Bidder intends to bid
- Specifically, the Officer of the Bidder must certify that if the Procurement Administrator notifies the Bidder that the Bidder has Bids on a Company's Energy Products that are identified as winning Bids to the ICC, **the Bidder will be required to submit a complete Fuel Mix Report by 6 PM on the business day after the Bid Date (September 12)**

# Part 1 Notification

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- A Bidder that successfully completes the Part 1 Proposal for a procurement event (after responding to any deficiency notices issued by the Procurement Administrator) receives a **Part 1 Notification** for that procurement event
- With the Part 1 Notification the Procurement Administrator provides the following **documents for submission of the Part 2 Proposal**:
  - ◆ Bid Forms and instructions for filling out and uploading to **secure bid transfer site**
  - ◆ Username, password, security code for bid submission
  - ◆ Invitation to training session on bid submission procedure
  - ◆ Fuel Mix Report template (to be completed for bids identified as winning Bids to the ICC by 6PM on September 12)
  - ◆ **Amounts of Bid Assurance Collateral required to bid on all blocks for each Company**
- Materials provided to Bidders by **a secure electronic method**

# More than One Deadline for the Part 2 Proposal

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- Part 2 Proposal consists of:
  - ◆ Information submitted through the **online Part 2 Form**
  - ◆ Signed certifications (uploaded or sent via email)
  - ◆ Submission of **bid assurance collateral** for each procurement event in which Bidder intends to bid
  - ◆ Bids
- Additional requirements for Bidders in special circumstances

<b>Noon CPT on August 31</b>	<b>Part 2 Form and supporting documents</b>
<b>Noon CPT on August 31</b>	<b>Energy bid assurance collateral</b>
<b>Noon CPT on September 07</b>	<b>Capacity bid assurance collateral</b>
<b>8:30 to 11 AM CPT on September 11</b>	<b>Energy Bids</b>
<b>10 AM to Noon CPT on September 15</b>	<b>Capacity Bids</b>

# Pre-Bid Letters of Credit as Bid Assurance Collateral

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## One Pre-Bid Letter of Credit Per Procurement Event

- A Bidder that submits a Proposal for both AIC Energy Products and AIC Capacity Products must submit two separate Pre-Bid Letters of Credit to AIC
- **The Pre-Bid Letters of Credit must be submitted electronically only from the issuing bank** to each Company (2 email addresses for each Company) and to the Procurement Administrator
- The Pre-Bid Letter of Credit must be in the standard form or incorporate only modifications acceptable to the applicable Company for the applicable procurement event and posted on [www.ipa-energyrfp.com](http://www.ipa-energyrfp.com)

# Option to Post Cash as Bid Assurance Collateral

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## ■ Cash Requirements

- Cash Insert for each Company to acknowledge (1) conditions under which cash may be drawn, (2) that no interest will be paid for cash submitted, and (3) that the company may co-mingle cash submitted with other funds
  - Draft request for return of cash (sample requests posted as Appendix 14 to the RFP Rules)
  - W-9 for entity to which cash is returned, and completion of AIC vendor form
- 
- If a Bidder submits a Part 2 Proposal to participate in both the AIC Energy and AIC Capacity procurement events, such Bidder may effect a single wire transfer to AIC in the amount required for both procurement events

# Bid Assurance Collateral Amounts

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## Energy:

- The bidder must calculate the required bid assurance collateral in an amount of **\$5,000/block** subject to a **\$250,000 minimum** for AIC and ComEd
- The Bid Assurance Collateral for a procurement event must in an amount sufficient to support the Bids
- A Bidder is not allowed to submit Bids such that the number of Blocks that the Bidder can win is greater than the amount of the bid assurance collateral divided by \$5,000

## Capacity:

- Capacity Bid Assurance Collateral must be for **\$200,000** regardless of the amount a Bidder plans to bid



# Instructions for Bid Submission

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- The **Bid Form** is the exclusive method for the submission of Bids
  - ◆ Bid Forms incompletely or inconsistently filled out will not be evaluated
- Bid Forms must be submitted to the Procurement Administrator via a **secure bid transfer site**
- **Step-by-step guide** is provided with the Part 1 Notification. A Bidder will have until the end of the submission window to cure any deficiency in the Bid Form (or 10 minutes if Procurement Administrator provides notice with less than 10 minutes left in the Bid Window)
- Bidders will have opportunity to practice and will have a **backup method (by email)** for bid submission

# Overlapping Bid Windows

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## Energy Products: Bids Must Be Received

<b>Bid Date</b>	<b>September 11, 2023</b>	
<b>Overlapping Bid Windows by Delivery Period</b>	<b>2024/2025, 2025/2026</b>	<b>8:30 AM to 10 AM CPT</b>
	<b>2023/2024</b>	<b>8:30 AM to 11 AM CPT</b>

## Capacity Products: Bids Must Be Received

<b>Bid Date</b>	<b>September 15, 2023</b>
<b>Bid Window</b>	<b>10 AM to 12 PM (noon) CPT</b>

# Post-Bid Process: ICC Decision

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- Although no notification is required prior to Commission approval under the PUA, Procurement Administrator aims to notify Bidders by phone by 6 PM **on the Bid Date** whether their Bids are identified as winning Bids to the ICC with a written notice to follow (**the following business day as circumstances warrant**)
- If not already done, Bidders with winning Bids must provide the Contract Insert(s) for preparation of the applicable supplier contract documents **by 12 PM (noon) CPT on the next day**
- Bidders with winning Bids must provide the fuel mix data related to winning Bids using Appendix 18 **by 6 PM CPT on the next day**
- Procurement Administrator and the Procurement Monitor each submits a confidential report to ICC within two business days of the Bid Date
- The ICC will decide whether to accept the results of each procurement event within two business days of receiving the reports from the Procurement Administrator and the Procurement Monitor

# Post-Bid Process: Contract and Supplier Fees

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- Company sends electronically to Bidder partially executed contract documents
  - ◆ ComEd prepares the guaranty or amendment to the guaranty (at bidder's option) for the winning Bidder's guarantor as well
  - ◆ For AIC, Bidder prepares own guaranty and submits executed guaranty for electronic receipt by the Company
- Bidder countersigns, sends back electronically contract documents and fulfills creditworthiness requirements
  - Instructions regarding contract execution procedures will be provided to bidders; sellers that are unable to execute the documents using a wet signature will be required to use a digital signature for ComEd
- **Payment of the Supplier Fee** to the IPA is due seven business days after Commission decision
- Bid Assurance Collateral may be drawn upon if Supplier Fees are not paid by the deadline

# **Energy Bids and Bid Forms**

# Bids in the Energy Procurement Events

- A **Bid** is a price in \$/MWh for a block of a Product or for a block of a Combination

AIC On-peak blocks	Dec 2023	Jan 2024	Feb 2024	Jan & Feb 2024
1	35.00		35.00	32.75
2			37.50	

Subject to the amount of Bid Assurance Collateral:

- A Bidder may bid on **any number of Products** and may bid on all Products
- A Bidder may bid on **any number of Combinations** and may bid on all Combinations
- A Bidder may bid **both** on a Product and on a Combination that includes this Product



# Maximum Willingness to Supply

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- The **maximum willingness to supply** is a maximum number of blocks that a Bidder wants to win for a particular Segment and month for a Company
- It will be assumed that the Bidder is willing to supply up to:
  - ◆ The Target for the Segment and month; OR
  - ◆ The number of blocks bid across all Products and Combinations that include that Segment and monthwhichever is smaller
- The Bidder may, **but is not required to**, specify a **maximum willingness to supply** for a Segment of a month to override this default



# Two Steps to Bid Evaluation

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- 1. First Step:** Bids that fail to meet the benchmarks are eliminated
- 2. Second Step:** Selection of package that yields the lowest average cost per MWh

# **AIC Capacity Bids and Bid Form**

# One Column Per Season of a Planning Year for ZRC Bid Entries

- One tab for each Planning Year
- Bidders must indicate for a given Season of a Planning Year
  - ◆ Quantity of ZRCs
  - ◆ Price of ZRCs
  - ◆ Source Zone of ZRCs
- Bidders may bid on ZRCs from **any Source Zone**

<u>Section 1. Number of ZRCs Bid for Each Season for Planning Year 2024-2025</u>												
Summer 2024-2025			Fall 2024-2025			Winter 2024-2025			Spring 2024-2025			
0			0			0			0			
<u>Section 2. Bids for Each Season for Planning Year 2024-2025</u>												
Summer 2024-2025			Fall 2024-2025			Winter 2024-2025			Spring 2024-2025			
Price (\$/MW-Day)	Number of ZRCs (whole number)	Source Zone	Price (\$/MW-Day)	Number of ZRCs (whole number)	Source Zone	Price (\$/MW-Day)	Number of ZRCs (whole number)	Source Zone	Price (\$/MW-Day)	Number of ZRCs (whole number)	Source Zone	
1			1			1			1			
2			2			2			2			
3			3			3			3			

## ZRC Bid Entries (Continued)

- A Bidder may bid on any number of ZRCs not to exceed the ZRC Target for that Season in a Planning Year

Summer 2024-2025			
	Price (\$/MW-Day)	Number of ZRCs (whole number)	Source Zone
1	\$5.00	1	4
2	\$25.00	9	4
3	\$50.00	60	4
4	\$75.00	65	4
5	\$100.00	65	4

# Bid Evaluation Procedure

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The evaluation proceeds independently for each Season of a Planning Year

- 1. First Step:** Bids that fail to meet the benchmark are eliminated
- 2. Second Step:** Selection of lowest priced Bids until the Target for that Season of a Planning Year is met

# Questions?

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To submit questions to the panelists, **please click on the “Chat” icon on the bottom of your screen;** the chat panel will appear on the right; type in your question and click “Enter”



Presentation Materials and Q&As will be posted to

[www.ipa-energyrfp.com](http://www.ipa-energyrfp.com)

**Contact: [Illinois-RFP@nera.com](mailto:Illinois-RFP@nera.com)**