

**Indexed REC Wind, Solar, and Brownfield RFP
 Illinois Power Agency (IPA) Forward Procurement Event**

Procurement Elements

Description	The Indexed Wind, Solar and Brownfield Renewable Energy Credit RFP (“Indexed REC RFP”) seeks to procure renewable energy credits (“RECs”) from new Utility-Scale Wind Projects (Projects over 5 MW), new Utility-Scale Solar Projects (Projects over 5 MW), and new Brownfield Site Photovoltaic Projects.
Target	Fall 2023 Procurement Target is <ul style="list-style-type: none"> • 5,600,000 RECs annually from Utility-Scale Wind Projects • 1,100,000 RECs annually from Utility-Scale Solar Projects • 127,000 RECs annually from Brownfield Site Photovoltaic Projects
Deadlines	Part 1 Date: October 31, 2023 Part 2 Date: December 1, 2023 Bid Date: December 8, 2023 Contract Execution: December 19, 2023
Site Control Requirements	Documents should be provided to show site control for: <ul style="list-style-type: none"> • Area of at least 40 acres times the Project size in MW for Utility-Scale Wind • Area of at least 4 acres times the Project size in MW for Utility-Scale Solar • Area of at least 3 acres times the Project size in MW for Brownfield
Bid Elements	<ul style="list-style-type: none"> • Strike Price: \$/MWh • Full Quantity: Annual # of RECs • Minimum Quantity: Annual minimum # of RECs Seller is willing to accept as a partial award • Index Hub: PJM NIHUB or MISO-IL HUB (regardless of the interconnection)
Bid Evaluation	<ul style="list-style-type: none"> • Price-only basis, separately for each product type (i.e., separately for Utility-Scale Wind, Utility Scale Solar, and Brownfield Site PV projects) • Only Bids that meet or beat confidential benchmarks are considered • Bid Evaluation Price Adjustment for: 1) Projects committing to greater than 10% Minimum Equity Standard, 2) Utility-Scale Projects located entirely within an Energy Transition Community Grant Area • No post-bid negotiations

Draft Term Sheet

<p>Counterparty</p>	<ul style="list-style-type: none"> • Ameren Illinois Company (“AIC”) • Commonwealth Edison Company (“ComEd”) • MidAmerican Energy Company (“MEC”) <p>Each winning project will enter 3 contracts: one contract per project with each of the above entities for a portion of the REC quantities</p>
<p>Product</p>	<ul style="list-style-type: none"> • RECs only; no energy or capacity • to be transferred via PJM EIS GATS or M-RETS
<p>Delivery Obligations</p>	<ul style="list-style-type: none"> • Monthly REC Deliveries via a Standing Order • Project are expected to meet the Annual Quantity that is bid in the RFP with some accommodations for shortfall • Event of Default occurs if: 1) failure to meet Delivery Year Requirement (“DYR”) \geq three times, AND 2) sum of shortfall amounts \geq Annual Quantity • Seller may use Excess RECs (in excess of the DYR) to reduce Shortfall Amount incurred in any prior year via a manual transfer
<p>Project Committed Percentage</p>	<ul style="list-style-type: none"> • Seller must set Project Committed Percentage after energization and immediately prior to the establishment of the Standing Order • RECs not transferred due to Project Committed Percentage belong to Seller, allowing for other REC off-takers
<p>Index Hub</p>	<p>MISO-IL HUB or PJM-NIHUB will be used for purposes of calculating the REC Monthly Price (\$/MWh)</p>
<p>Payment Mechanism</p>	<ul style="list-style-type: none"> • Contract is based on Indexed price structure. • Monthly REC Price = Summation of Hourly Index Price (based on selection by Bidder) minus Strike Price; weighted by production. • If the REC Monthly Price >0, Seller will pay Buyer the invoice amount • If the REC Monthly Price <0, Buyer will pay Seller the invoice amount
<p>Settlement</p>	<p>Invoicing and Payments are on monthly basis for RECs delivered in prior month</p>
<p>Project Location</p>	<ul style="list-style-type: none"> • All Projects in Illinois are eligible • Project located in a state adjacent to Illinois must be pre-approved by IPA • Brownfield site photovoltaic Project must be located in the state of Illinois
<p>Interconnection</p>	<p>PJM or MISO or Electric Distribution Utility</p>
<p>Date of First Operation</p>	<p>Projects that started operations on or prior to June 1, 2017 are not eligible</p>
<p>Delivery Term</p>	<p>20 years of REC Delivery after energization</p>
<p>Initial REC Delivery Deadline</p>	<p>May 31, 2028 (Deadline may be extended for good cause, but not beyond May 31, 2035)</p>