

**Indexed REC Wind, Solar, and Brownfield RFP
 Illinois Power Agency (IPA) Forward Procurement Event**

Procurement Elements

Description	The Indexed Wind, Solar and Brownfield Renewable Energy Credit RFP (“Indexed REC RFP”) seeks to procure renewable energy credits (“RECs”) from new Utility-Scale Wind Projects (Projects over 5 MW), new Utility-Scale Solar Projects (Projects over 5 MW), and new Brownfield Site Photovoltaic Projects.
Target	Fall 2023 Procurement Target is <ul style="list-style-type: none"> • 5,600,000 RECs annually from Utility-Scale Wind Projects • 1,100,000 RECs annually from Utility-Scale Solar Projects • 127,000 RECs annually from Brownfield Site Photovoltaic Projects
Deadlines	Part 1 Date: October 31, 2023 Part 2 Date: December 1, 2023 Bid Date: December 8, 2023 Contract Execution: December 19, 2023
Site Control Requirements	Documents should be provided to show site control for: <ul style="list-style-type: none"> • Area of at least 40 acres times the Project size in MW for Utility-Scale Wind • Area of at least 4 acres times the Project size in MW for Utility-Scale Solar • Area of at least 3 acres times the Project size in MW for Brownfield
Bid Elements	<ul style="list-style-type: none"> • Strike Price: \$/MWh • Full Quantity: Annual # of RECs • Minimum Quantity: Annual minimum # of RECs Seller is willing to accept as a partial award • Index Hub: PJM NIHUB or MISO-IL HUB (regardless of the interconnection)
Bid Evaluation	<ul style="list-style-type: none"> • Price-only basis, separately for each product type (i.e., separately for Utility-Scale Wind, Utility Scale Solar, and Brownfield Site PV projects) • Only Bids that meet or beat confidential benchmarks are considered • Bid Evaluation Price Adjustment for: 1) Projects committing to greater than 10% Minimum Equity Standard, 2) Utility-Scale Projects located entirely within an Energy Transition Community Grant Area • No post-bid negotiations

Term Sheet

Counterparty	<ul style="list-style-type: none"> Ameren Illinois Company (“AIC”) Commonwealth Edison Company (“ComEd”) MidAmerican Energy Company (“MEC”) <p>Each winning project will enter 3 contracts: one contract per project with each of the above entities for a portion of the REC quantities</p>
Product	<ul style="list-style-type: none"> RECs only; no energy or capacity to be transferred via PJM EIS GATS or M-RETS
Delivery Obligations	<ul style="list-style-type: none"> Monthly REC Deliveries via a Standing Order Project are expected to meet the Annual Quantity that is bid in the RFP with some accommodations for shortfall Event of Default occurs if: 1) failure to meet Delivery Year Requirement (“DYR”) \geq three times, AND 2) sum of shortfall amounts \geq Annual Quantity Seller may use Excess RECs (in excess of the DYR) to reduce Shortfall Amount incurred in any prior year via a manual transfer
Project Committed Percentage	<ul style="list-style-type: none"> Seller must set Project Committed Percentage after energization and immediately prior to the establishment of the Standing Order RECs not transferred due to Project Committed Percentage belong to Seller, allowing for other REC off-takers
Index Hub	<p>MISO-IL HUB or PJM-NIHUB will be used for purposes of calculating the REC Monthly Price (\$/MWh)</p>
Payment Mechanism	<ul style="list-style-type: none"> Contract is based on Indexed price structure. Monthly REC Price = Summation of Hourly Index Price (based on selection by Bidder) minus Strike Price; weighted by production. If the REC Monthly Price >0, Seller will pay Buyer the invoice amount If the REC Monthly Price <0, Buyer will pay Seller the invoice amount
Settlement	Invoicing and Payments are on monthly basis for RECs delivered in prior month
Project Location	<ul style="list-style-type: none"> All Projects in Illinois are eligible Project located in a state adjacent to Illinois must be pre-approved by IPA Brownfield site photovoltaic Project must be located in the state of Illinois
Date of First Operation	Projects that started operations on or prior to June 1, 2017 are not eligible
Delivery Term	20 years of REC Delivery after energization
Initial REC Delivery Deadline	<p>May 31, 2028 (Deadline may be extended for good cause, but not beyond May 31, 2035)</p>

*** This term sheet is prepared to give a brief overview of the Indexed REC Contract for convenience. If there may be any inconsistencies between this term sheet and the Final Indexed REC Contract posted on September 29, 2023, the Final Indexed REC Contract shall govern.**